

## DCUSA Change Proposal Form

This form is issued in accordance with Clause 10.5 of the DCUSA.

Completed forms should be returned to [dcusa@electralink.co.uk](mailto:dcusa@electralink.co.uk) for assessment by the DCUSA Panel. Failure to complete all parts of the form may result in it being rejected by the DCUSA Panel.

PART A – Mandatory for all Change Proposals

PART B – Mandatory for Non Charging Methodologies Proposals

PART C – Mandatory for Charging Methodologies Proposals

PART D – Guidance Notes

### PART A - MANDATORY FOR ALL CHANGE PROPOSALS

Document Control	
CP Status	Standard / <del>Urgent</del>
CP Number	DCP 269
Date of submission	25/04/2016
Attachments	[See Guidance Note 1]
Originator Details	
Company Name	Npower
Originator Name	Dan French
Category	<del>DG</del> / <del>DNO</del> / <del>IDNO</del> / <del>OTSO</del> / SUPPLIER / <del>OTHER</del>
Email Address	Daniel.french@npower.com
Phone Number	07557 170834
Change Proposal Details	
CP Title	Revenue Protection Service Withdrawal Period
Impacted parties	DNOs, Suppliers
Impacted Clause(s)	Clause 32.3
Part 1 / Part 2 Matter	Part 2 Matter
Provide your rationale why you consider this change is a Part 1 or Part 2 Matter	We consider that this change will have an impact on the safety and security of the distribution network
Related Change Proposals	None
Change Proposal Intent	
To require 3 months' notice to be given by a DNO in the event that they wish to withdraw the Revenue Protection service they provide under DCUSA.	
Business Justification and Market Benefits	
This will ensure that there is sufficient time to implement a replacement service to make sure Suppliers are able to put in place a safe and efficient replacement service for managing instances of suspected theft of electricity. This will also maintain the safety and security of the distribution network.	
Proposed Solution and Draft Legal Text	
<b>DCUSA Clause 32.3</b>	

32.3 Where the Company provides a Revenue Protection Service to the User under this Agreement, it shall do so in accordance with the obligations of the 'Supplier' under the Revenue Protection Code of Practice. Charges for the services so provided shall be calculated in accordance with those specified as applicable to such services in the Relevant Charging Statement and shall be paid for as Transactional Charges in accordance with Clause 22. **Where the Company ceases to provide Revenue Protection Service provision to the User, the Company shall notify the User three months in advance, by a method agreed between the Company and the User.**

#### Proposed Implementation Date

As soon as practicable

#### Impact on Other Codes

Please tick the relevant boxes and provide any supporting information.

BSC	<input type="checkbox"/>
CUSC	<input type="checkbox"/>
Grid Code	<input type="checkbox"/>
MRA	<input type="checkbox"/>
SEC	<input type="checkbox"/>
Other	<input type="checkbox"/>
None	<input checked="" type="checkbox"/>

If other please specify

#### Consideration of Wider Industry Impacts

None

#### Environmental Impact

None

#### Confidentiality

None

### PART B – MANDATORY FOR NON CHARGING METHODOLOGIES CHANGE PROPOSALS

#### DCUSA Objectives

##### General Objectives:

Please tick the relevant boxes. [See Guidance Note 9]

- ☒ 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks
- ☐ 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity
- ☐ 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences

- ☒ 4 The promotion of efficiency in the implementation and administration of this Agreement
- ☐ 5 Compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

#### Detailed rationale for better facilitation of the DCUSA Objectives identified above

Objective 1 will ensure clarity and continuity so that theft will continue to be prevented. Objective 4 defines the withdrawal period so all parties are prepared and have time to implement an enduring solution to continue to provide the best service to the customer.

### PART C – MANDATORY FOR CHARGING METHODOLOGIES CHANGE PROPOSALS

#### DCUSA Charging Objectives

Please tick the relevant boxes. [See Guidance Note 11]

##### Charging Objectives:

- ☐ 1 that compliance by each DNO Party with the Charging Methodologies facilitates the discharge by the DNO Party of the obligations imposed on it under the Act and by its Distribution Licence
- ☐ 2 that compliance by each DNO Party with the Charging Methodologies facilitates competition in the generation and supply of electricity and will not restrict, distort, or prevent competition in the transmission or distribution of electricity or in participation in the operation of an Interconnector (as defined in the Distribution Licences)
- ☐ 3 that compliance by each DNO Party with the Charging Methodologies results in charges which, so far as is reasonably practicable after taking account of implementation costs, reflect the costs incurred, or reasonably expected to be incurred, by the DNO Party in its Distribution Business
- ☐ 4 that, so far as is consistent with Clauses 3.2.1 to 3.2.3, the Charging Methodologies, so far as is reasonably practicable, properly take account of developments in each DNO Party's Distribution Business
- ☐ 5 that compliance by each DNO Party with the Charging Methodologies facilitates compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

##### General Objectives:

- ☐ 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks
- ☐ 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity
- ☐ 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences
- ☐ 4 The promotion of efficiency in the implementation and administration of this Agreement

- ☐ 5 Compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

**Detailed rationale for better facilitation of the DCUSA Objectives identified above**

[See Guidance Note 10]

Charging Objectives:

General Objectives:

**Has this issue been discussed at any other industry forums? If so please specify and provide supporting documentation**

None

**PART D – GUIDANCE NOTES FOR COMPLETING THE FORM**

Guidelines for Working Group Members and Working Group Terms of Reference are available on the DCUSA Website and provide more information about the progression of the Change Process.  
[www.dcusa.co.uk](http://www.dcusa.co.uk)

Ref	Data Field	Guidance
<b>1</b>	<b>Attachments</b>	Append any proposed legal text or supporting documentation in order to better support / explain the CP.
<b>2</b>	<b>Part 1 / Part 2 Matter</b>	A CP must be categorised as a Part 1 or Part 2 matter in accordance with Clause 10.4.7 of the DCUSA. All Part 1 matters require Authority Consent.
<b>3</b>	<b>Related Change Proposals</b>	Indicate if the CP is related to or impacts any CP already in the DCUSA or other industry change process.
<b>4</b>	<b>Proposed Solution and Draft Legal Text</b>	<p>Outline the proposed solution for addressing the stated intent of the CP. The Change Proposal Intent will take precedence in the event of any inconsistency. A DCUSA Working Group may develop alternative solutions.</p> <p>The plain English description of the proposed solution should include the changes or additions to existing DCUSA Clauses (including Clause numbers).</p> <p>Insert proposed legal drafting (change marked against any existing DCUSA drafting) which enacts the intent of the solution. The legal text will be reviewed by the Working Group (if convened) and is likely to be subject to legal review as part of its progress through the</p>

		DCUSA change process.
<b>5</b>	<b>Proposed Implementation Date</b>	<p>The Change can be implemented in February, June, and November of each year or as an extraordinary release. For Charging Methodology CPs, select an implementation date which takes in to consideration the deadlines for publishing indicative tariffs.</p> <ul style="list-style-type: none"> <li>• Submission of Company indicative tariffs is 31 December of each year.</li> <li>• Final tariffs are published on 1 April of each year.</li> </ul> <p>Please select an implementation date that provides sufficient time for the change to be incorporated into the appropriate charging model and the DCUSA in order to be reflected within the December indicative tariffs.</p> <p>Contact the DCUSA helpdesk for any further information on the releases <a href="mailto:dcusa@electralink.co.uk">dcusa@electralink.co.uk</a>.</p>
<b>6</b>	<b>Consideration of Wider Industry Impacts</b>	Indicate whether this Change Proposal will be impacted by or have an impact upon wider industry developments. If an impact is identified, explain why the benefit of the Change Proposal may outweigh the potential impact and indicate the likely duration of the Change.
<b>7</b>	<b>Environmental Impact</b>	Indicate whether it is likely that there would be a material impact on greenhouse gas emissions as a result of the proposed variation being made. Please see <a href="#">Ofgem Guidance</a> .
<b>8</b>	<b>Confidentiality</b>	Clearly indicate if any parts of this Change Proposal Form are to remain confidential to DCUSA Panel (and any subsequent DCUSA Working Group) and Ofgem.
<b>9</b>	<b>DCUSA General Objectives</b>	Indicate which of the DCUSA Objectives will be better facilitated by the Change Proposal.
<b>10</b>	<b>Detailed Rationale for DCUSA Objectives</b>	Provide detailed supporting reasons and information (including any initial analysis that supports your views) to demonstrate why the CP will better facilitate each of the DCUSA Objectives identified.
<b>11</b>	<b>DCUSA Charging Objectives</b>	Indicate which of the DCUSA Charging Objectives will be better facilitated by the Change Proposal. Please note that a CDCM or EDCM change may also facilitate the DCUSA General objectives.